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STANDARD APPLICATION FOR INTERCONNECTION OF GENERATION RESOURCES IN PARALLEL TO THE ELECTRIC SYSTEM OF: (Interconnecting Utility) Preamble and Instructions: An owner of a generation resource who requests interconnection to a State- regulated distribution or transmission facility, must submit an application by hand delivery, mail, e-mail or fax to the Interconnecting Utility, as applicable as follows: Interconnecting Utility: _____ Interconnecting Utility's Designated Contact Person: Interconnecting Utility's Address: Interconnecting Utility's Fax Number: _____ Interconnecting Utility's E-Mail Address: An application is a Complete Application when it provides all applicable and correct information required below. (Additional information to evaluate a request for Interconnection may be required pursuant to the application process after the application is deemed complete). Processing Fee: There is a \$300 Application fee that must be submitted to the Interconnection Utility along with this Application. **Section 1. Applicant Information** A. Legal Name of Interconnecting Applicant (or, if an Individual, Individual's Name) Mailing Address: _____ City: _____ State: ____ Zip Code: _____ Facility Location (if different from above): Telephone (Daytime): (_____) ___ - ____ (Evening): (_____) ___ - ____

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Facsimile Number:			
E-Mail Address:			
B. Alternative Conta	ct Information (if dif	ferent from Applicant)	
Contact Name: Contact Title: Address:			
Phone Number: Facsimile Number: E-mail address:			
C. Will the Generation	on Resource be used	for any of the following:	
To supply power to o	thers? Yes National Natio	equester? Yes No No th existing electric service to	
(Local Electric Service	e Provider*)	(Existing Account	Number*)
[*To be provided by A Interconnecting Utilit		ectric Service Provider is dif	ferent from
Contact Name: Contact Title: Address:			
Phone Number: Facsimile Number (if E-mail address (if kno	known):		
E. Requested Point o	f Interconnection: _		
F. Interconnection A	pplicant's requested i	n-service date:	

Section 2. Generator Qualifications

All data collected in Set the necessary interconr		are applicab	le only to th	ne generator facility, NO	Γ
				_ Type (e.g. Run-of-Rive	
Type of Generator:	Synchronou	s	Induction	DC Generator o	r Solar
Generator Nameplate F Generator Nameplate k					
Applicant or Customer (Reacti				kW (if none, so state) (T	'ypical);
Maximum Physical Ex	port Capability R	equested: _		kW	
List components of the Energy-approved labor	_	-	-	ified by a U.S. Departme boratory:	ent of
Equipment Type (Identify)				Lab Certification	
1 2					
3 4					
5					
Section 3. Generator	Technical Inform	mation			
Generator (or solar coll Version Number:	lector) Manufactu	rer, Model N	lame & Nui	mber:	
Nameplate Output Pow	ver Rating in kW:	(Summer) _		(Winter)	
Nameplate Output Pow	ver Rating in kVA	: (Summer)		(Winter)	
				rise above ambient	
		_ kVA @	°C temp	o. rise above ambient	°C
Individual Generator P					
Rated Power Factor Le	ading:				
Rated Power Factor La Total Number of Gene	rators in Wind Far	rm to be inte	rconnected	pursuant to this applicati	on:
Elevation:	Single ph	ase:	Thi	ree phase:	
Inverter Manufacturer,	Model Name & N	Number (if us	sed):		
List of Adjustable Set	points for the prot	ective equip	ment or soft	ware:	

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Generator Characteristic Data (for rotating machines):

[Note: For Wind Generators not reasonably expected to be eligible for Fast Track, a completed General Electric Company Power Systems Load Flow (PSLF) data sheet must be supplied with the application.]

For Synchronous and Induction Generators:		
Direct Axis Transient Reactance, X'd:		
Direct Axis Unsaturated Transient Reactance, X'di:		
Direct Axis Subtransient Reactance, X"d:		P.U.
Generator Saturation Constant (1.0):		
Generation Saturation Constant (1.2):		
Negative Sequence Reactance:	P.U.	
Zero Sequence Reactance:	P.U.	
kVA Base:		
RPM Frequency:		
Additional information for Induction Generators:		
*Field Volts		
*Field Amperes		
*Motoring Power (kW)		
*Neutral Grounding Resistor (If Applicable)		
*I22t or K (Heating Time Constant)		
*Rotor Resistance		
*Stator Resistance *Stator Reactance		
*Rotor Reactance*Magnetizing Reactance		
*Short Circuit Reactance		
*Exciting Current		
*Temperature Rise		
*Frame Size *Design Letter		
*Reactive Power Required In Vars (No Load)		
*Reactive Power Required In Vars (Full Load)		
*Total Rotating Inertia, H: Per Unit on k	VA Base	

[*Note: Please contact Interconnecting Utility prior to submitting the Application, to determine if the specified information above is required.]

Excitation & Governor System Data for Synchronous Generators only

Provide either a copy of the manufacturer's block diagram or appropriate IEEE model block diagram of excitation system, governor system and power system stabilizer (PSS) in accordance with the regional reliability council criteria. A PSS may be determined to be required by applicable studies.

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Section 4. Interconnection Equipment Technical Data Information

Will a transformer be used b No	between the gene	rator and the	point of interes	connection? Yes
Will the transformer be prov	vided by Intercor	nnection App	licant?	_Yes No
Transformer Data (if applica	able. for Intercon	nection App	licant-Owned	Transformer):
Is the transformer:kVA	single phase		three phase?	
Transformer Impedance:	% on		_ kVA Base	
If Three Phase: Transformer Primary: Transformer Secondary:				
Transformer Fuse Data (opt Utility to properly size any f	ional - Interconn	ection Reque	ester may work	-
(Attach copy of fuse manufa	acturer's Minimu	m Melt & To	otal Clearing T	ime-Current Curves)
Manufacturer:Speed:		Type:	:	Size:
Interconnecting Circuit Brea	aker (if applicabl	e):		
Manufacturer: Trip Speed:	Type:	Load Ra	ating: Int	terrupting Rating:
		(Amps) (Cycles)	(An	nps)
Current Transformer Data (i	if applicable):			
(Enclose copy of Manufactu	rer's Excitation	& Ratio Corr	ection Curves)
Manufacturer:	Туре:	_ Accuracy (Class:	Proposed Ratio
Manufacturer:	Type:	_ Accuracy	Class:	Proposed Ratio

Potential Transformer Data (if applicable): Manufacturer: _____ Type: ____ Accuracy Class: _____ Proposed Ratio Connection: Manufacturer: _____ Type: ____ Accuracy Class: _____ Proposed Ratio Connection: _____ Section 5. General Technical Information Enclose copy of site electrical One-Line Diagram showing the configuration of all generating facility equipment, current and potential circuits, and protection and control schemes. Is one-line diagram enclosed? _____ Yes [Note: This one-line diagram must be signed and stamped by a licensed Professional Engineer if the generating facility is larger than 150 kW.] Enclose copy of any site documentation that indicates the precise physical location of the proposed generating facility (e.g., USGS topographic map or other diagram or documentation). Proposed Location of Protective Interface Equipment on Property: (include address if different from Application address) Enclose copy of any site documentation that describes and details the operation of the protection and control schemes. Is any available documentation enclosed? Enclose copies of schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable). Are schematic drawings enclosed? ______ Yes Enclose documentation of site control, showing at least one of the following: (a) ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing a Generation Resource; (b) an option to purchase or acquire a leasehold site for such purpose; or (c) an exclusivity or other business relationship between the Generation Resource and the entity having the right to sell, lease or grant the Generation Resource the right to possess or occupy a site for such purpose. Section 6. Applicant Signature I hereby certify that, to the best of my knowledge, all the information provided in the Interconnection Application is true and correct. Signature of Applicant: _____ Date: _____